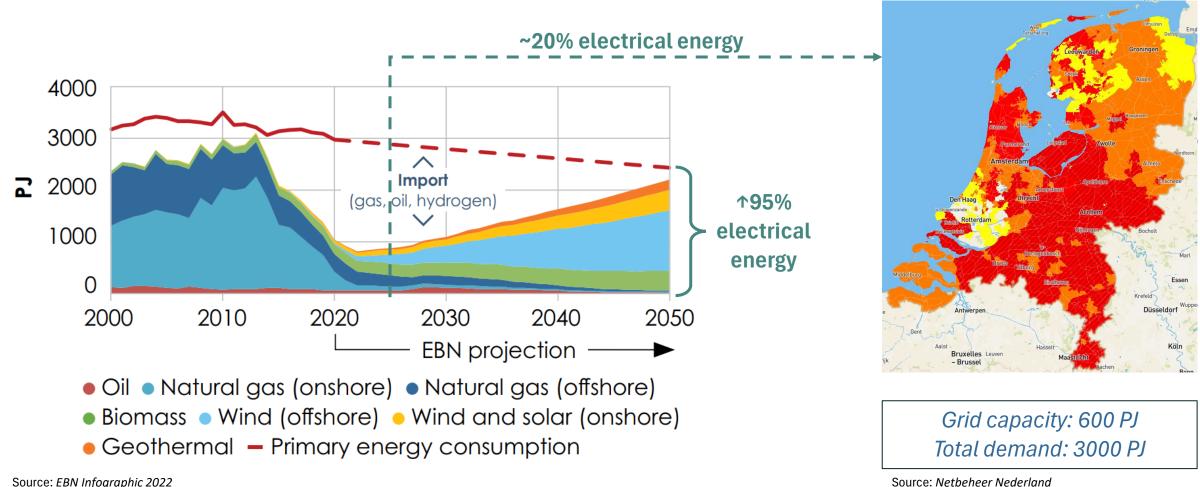




## **Dutch energy mix**

Facing out fossil fuels and forecasted increase of green energy



Source: EBN Infographic 2022

Decentralized energy hubs

## Top down system

The current electricity grid architecture is reaching its limitations of transport capacity



Electricity grid designed as top down system



Feed electricity from one central grid and divide



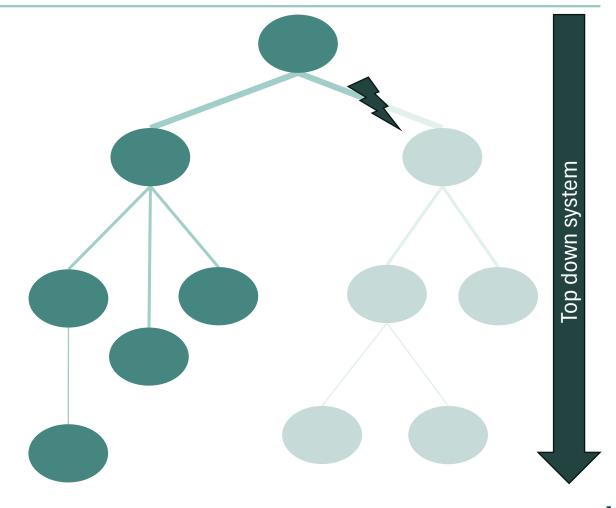
A **problem** on the grid affects all subsequent links



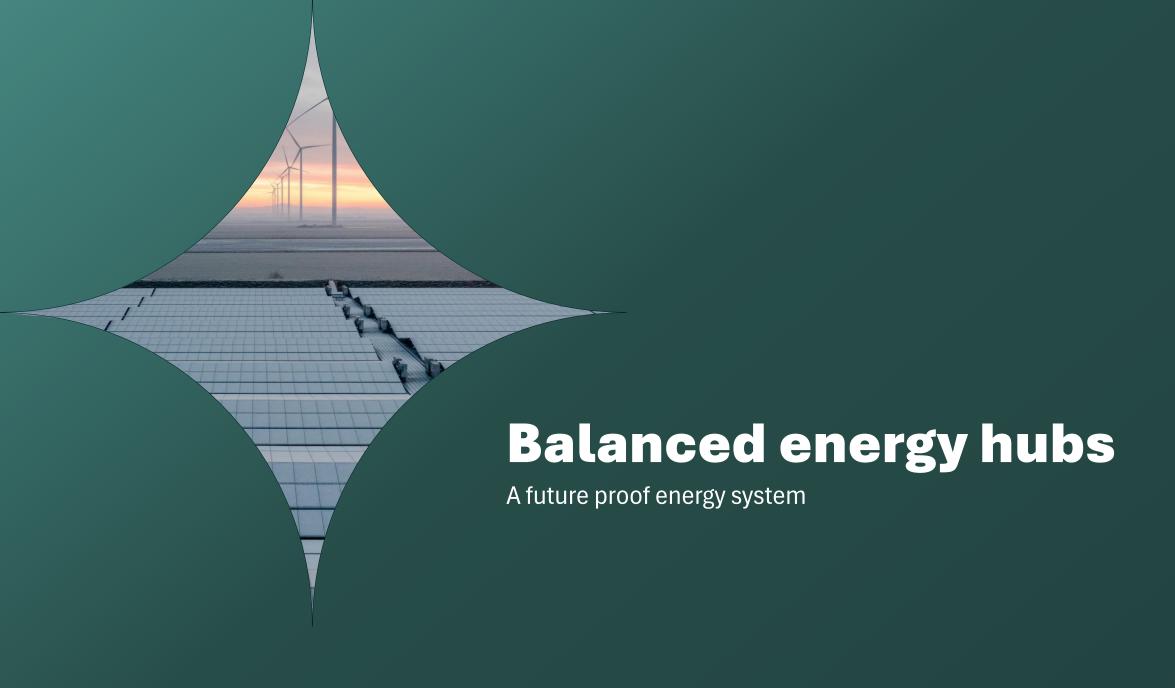
**Intensifying** the grid to meet the current demand requires approximately 10 years



The grid is not suitable for absorbing strong **fluctuations** in the supply of green energy, which will only increase in the future



Decentralized energy hubs 6



# Future grid design

Development towards balanced energy hubs



Balanced energy hubs with **local** energy production, storage and consumption



**Autonomous** operation



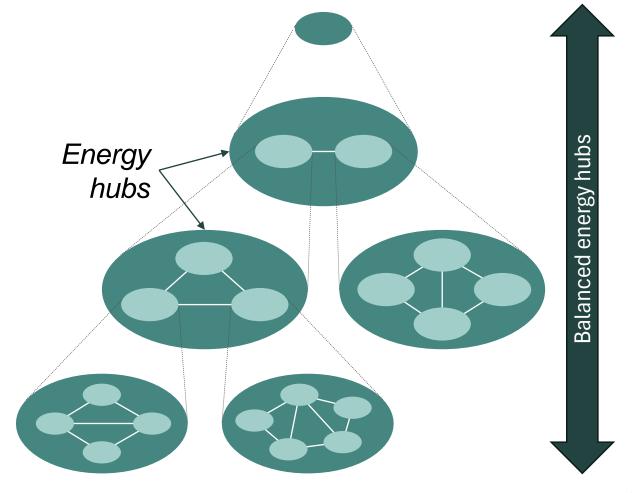
Connection between hubs only for **balancing** purposes



Data driven and self optimized and organized



Many options for **customization** to meet specific needs of different users

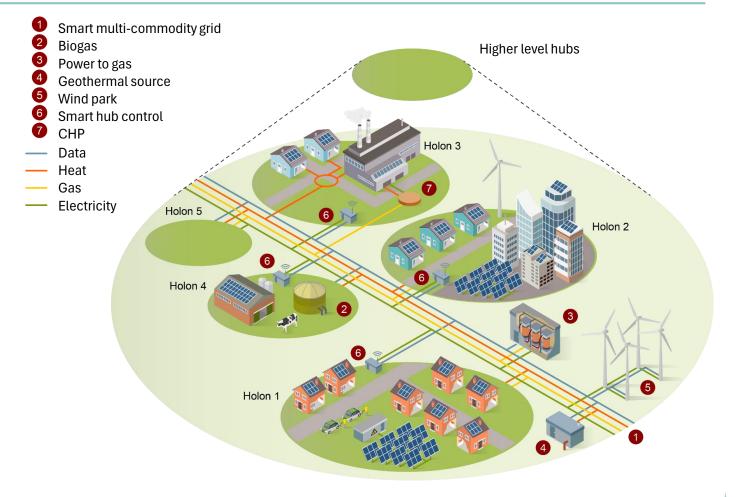


Decentralized energy hubs 8 met

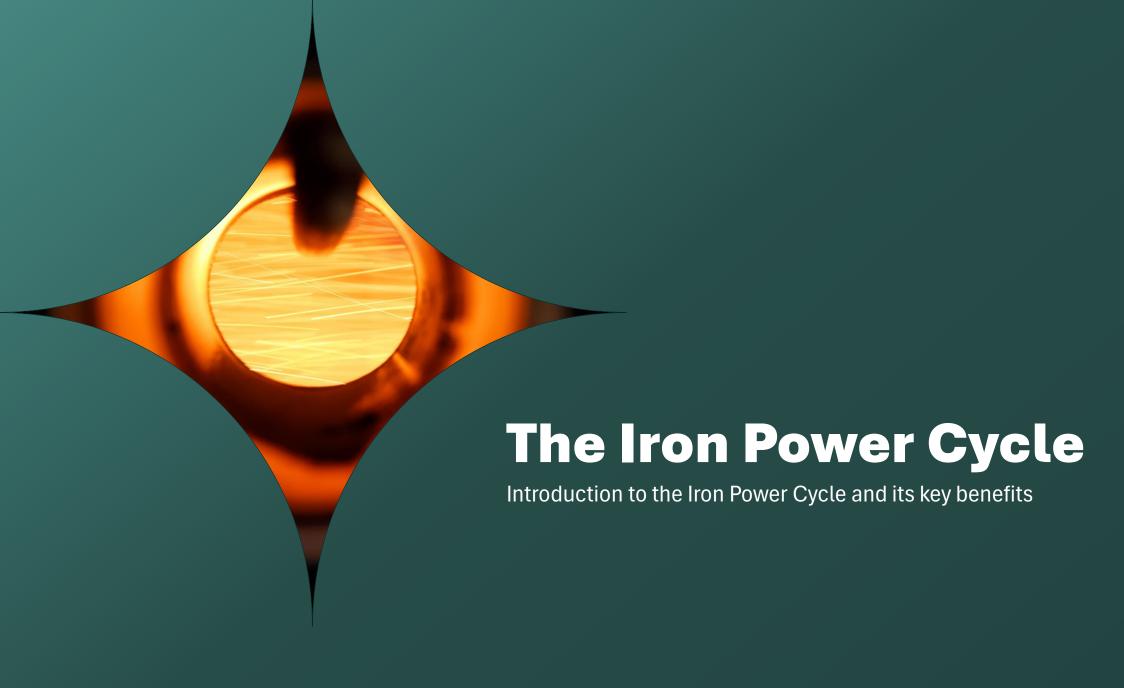
## **Balanced hubs in practice**

Example of what a society with multiple balanced energy hubs could look like

- Connect energy producers and consumers on the lowest level possible
- Local energy storage for day/night, but also seasonal storage
- Exchange of energy only for balancing purposes

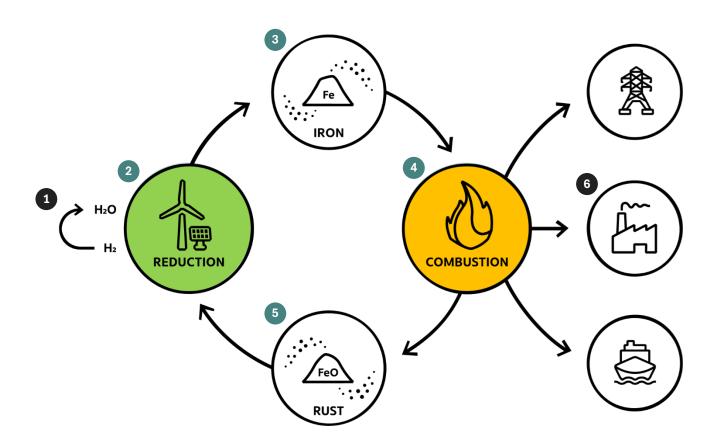






#### **Introduction to Iron Power**

Renewable energy storage and transportation in a circular value chain



#### 1 Energy production

- Energy production using renewable energy sources
- Energy (electricity) is converted into hydrogen in order to prepare for reduction

#### 2 Reduction

- Reduction of iron oxide powder to store energy
  - Reduction creates iron powder from iron oxide powder
  - To start reduction-oxidation cycle, material is brought in upfront, after which it can be used for 10-100 cycles
- Future potential to use direct electrolysis for reduction, skipping the need for hydrogen production
- 3 Transport and storage of iron powder
  - Transport and storage of iron powder to transfer energy
- 4 Oxidation
  - Release of (heat) energy by oxidation of iron powder
  - Produces high output temperature (>1500°C)
- 5 Return transport and storage of iron oxide powder
  - Return flow of iron oxide powder to complete cycle
- 6 End-usage
  - Potential for high-grade heat industry usage, centralized energy generation, district heating and hydrogen production

Decentralized energy hubs 06/21/2024 11 T



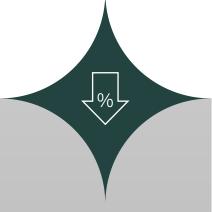
## **Why Iron Power**

Key advantages of Iron Power



#### **Carbon free**

No CO<sub>2</sub> emissions



#### Low NO<sub>x</sub>

Up to 90% less  $NO_x$  emissions compared to fossil fuels



# Safe and compact

Not explosive nor toxic and a high volumetric energy density



#### Circular

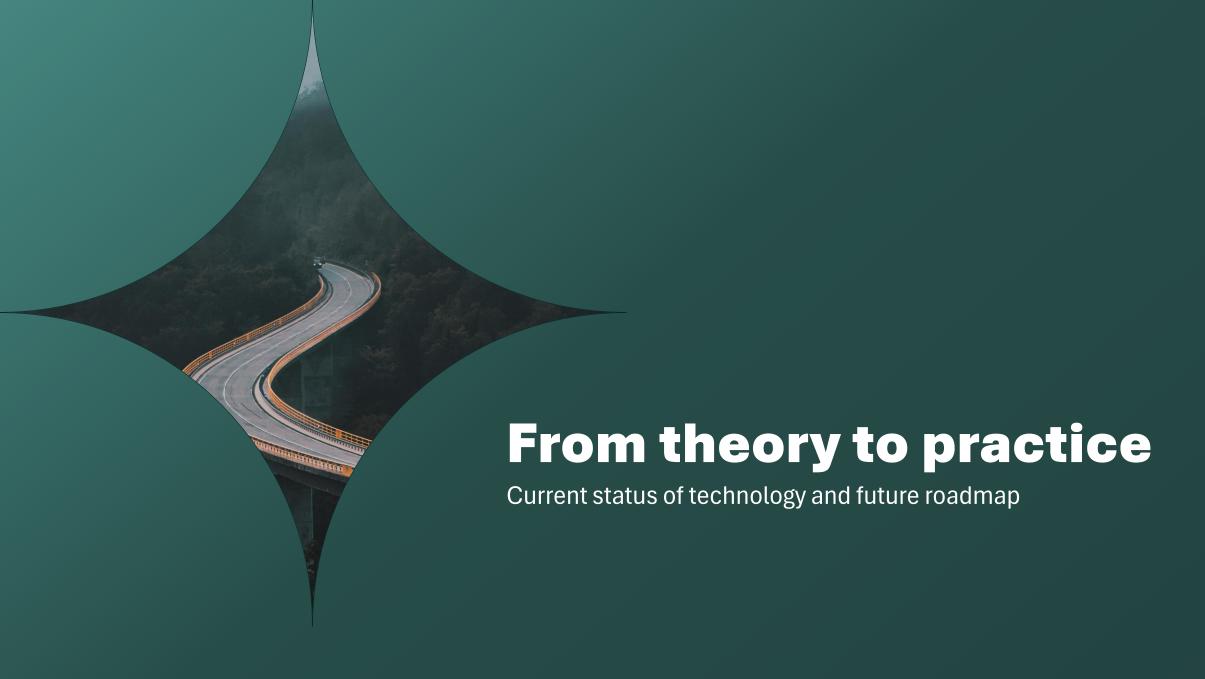
Iron powder is used in a circular way



# Cost competitive

Compared to alternative green energy carriers

metalot



Current status of technology and future roadmap

2017



First iron flame 5 kW

2020



First industrial combustion pilot at Swinkels Brewery 100 kW



Combustion research by Iron+ at Energy Lab, 200 kW

Current status of technology and future roadmap

#### 2022



Combustion research by Iron+ at Metalot Future Energy Lab, 200 kW



1<sup>st</sup> gen. combustion system for district heating by start-up RIFT, *500 kW* 



2<sup>nd</sup> gen.
Swinkels



Current status of technology and future roadmap

#### 2023



2<sup>nd</sup> gen. combustion equipment pilot by Iron+ at Swinkels Brewery, *500 kW* 



1<sup>st</sup> gen. reduction system by start-up RIFT, 80 kW

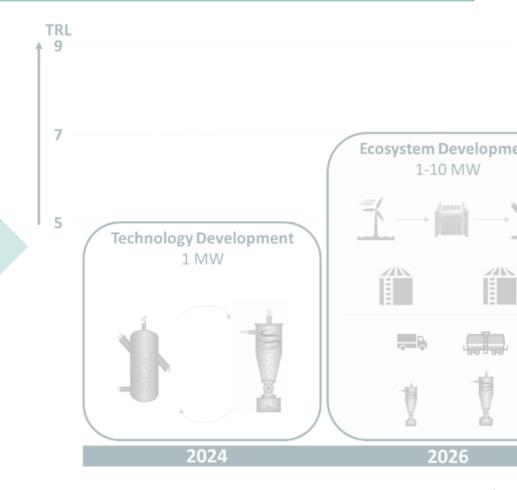


2<sup>nd</sup> gen. com Ennatuurlijk

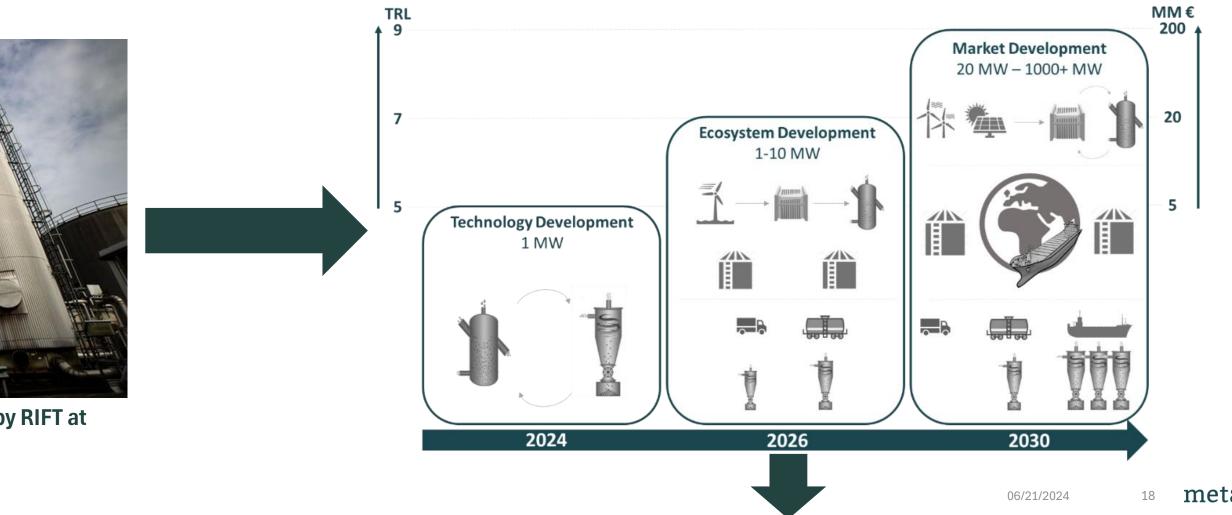
Current status of technology and future roadmap



2<sup>nd</sup> gen. combustion equipment test by RIFT at Ennatuurlijk district heating, *1 MW* 

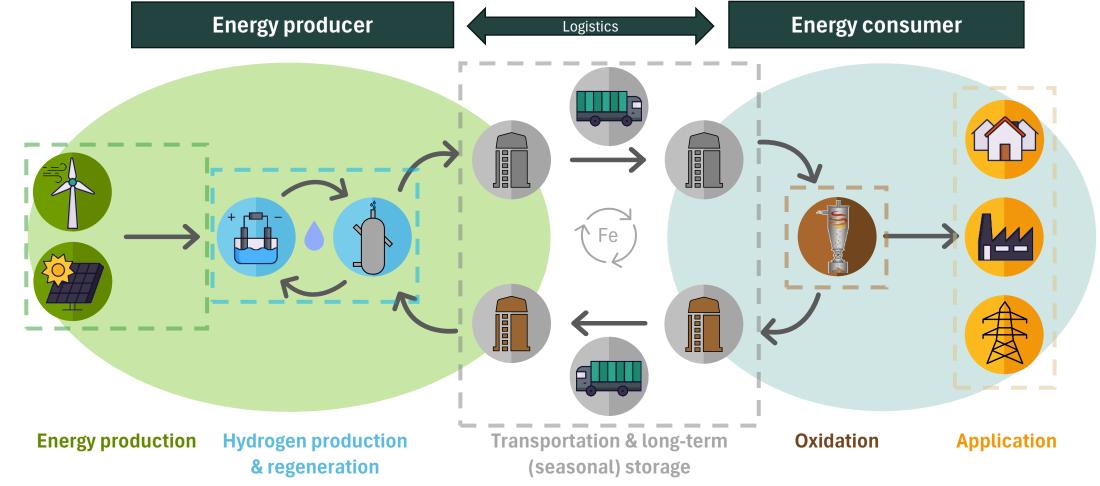


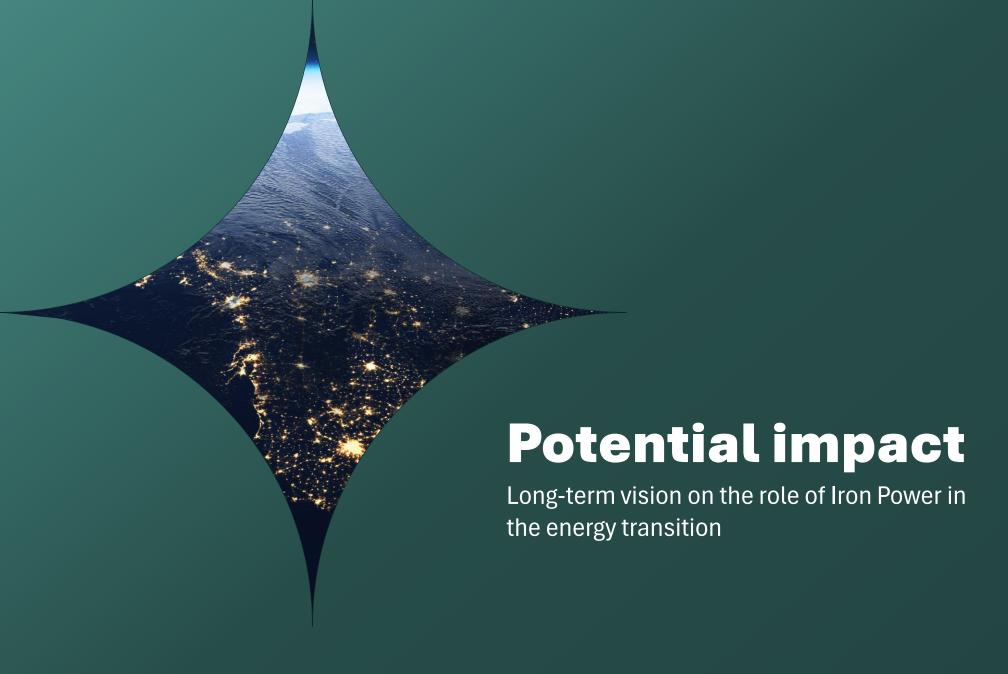
Current status of technology and future roadmap



## Identifying early adopter cases

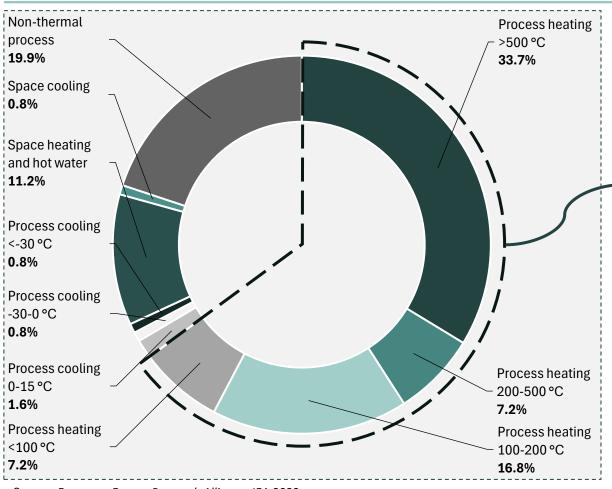
Implementing Iron Power in a decentralized energy hub at readily demonstrated scale (~1 MW)





# **Energy consumption by industry**

Breakdown of energy consumption for industrial processes



- Thermal energy demands combined account for around 80%
- Process heating consumes 64.9% of the industrial energy
- Electrification not always the best solution
- Need for an alternative energy source that can produce high temperatures

Source: European Energy Research Alliance, IEA 2023

## The hydrogen backbone

Hydrogen from the planned backbone will not be a solution for all industries



Approximately 350 production locations in NL that are not part of the 5 geographical industry clusters



Not connected to the hydrogen backbone and therefore need alternative distribution methods



Responsible for c. **30% of industrial CO<sub>2</sub> emissions** in the Netherlands



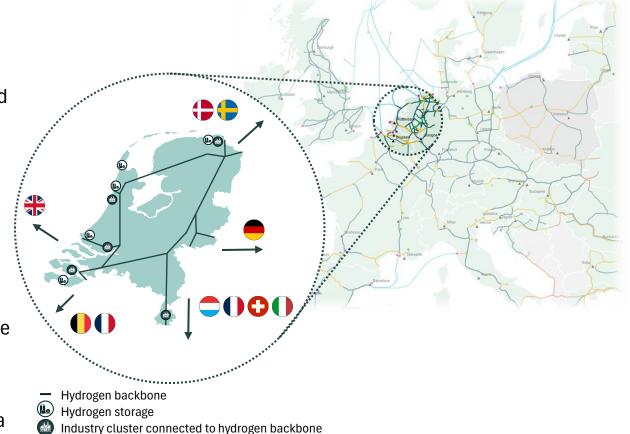
Chemical-, ceramic-, food-, metallurgical-, paper-, glass-, waste and recycling-, ICT- and oil and gas industries



Large part of 6th cluster companies is difficult to decarbonize as they need **high-grade heat** for their operations, which **excludes electrification** as solution method



Due to decentral location, 6th cluster companies also have a demand for **decentral energy storage capacity** 



Source: Dutch Ministry of Economic Affairs (EZK), Koploperprogramma Het Zesde Cluster, Smart Energy hubs Kracht van Oost, VNO-NCW, Metalot, Roland Berger

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#### Example use cases

Practical applications of Iron Power

- Example use cases
- Small to medium energy needs
- No direct alternative
- Market sweet spot









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